

FORM 51-101 F1

EAST WEST PETROLEUM CORP.

**Statement of Reserve Data
and Other Oil and Gas Information
as of March 31, 2018**

Prepared July 30, 2018

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Part 1: Date of Statement

The effective date of the information being provided in this statement of reserves data and other oil and gas information set forth below is March 31, 2018. The information provided herein was prepared between May and July of 2018.

References to oil, gas, natural gas liquids, reserves (gross, net, proved, developed, developed producing, developed non-producing, undeveloped), forecast prices and costs, constant prices and costs, operating costs, development costs, future net revenue and future income tax expenses shall, unless expressly stated to be to the contrary, have the meaning attributed to such terms as set out in the National Instrument 51-101 - *Standards of Disclosure for Oil and Gas Activities* ("NI 51-101"), the Companion Policy to NI 51-101 and all forms referenced.

All dollar figures are in Canadian dollars unless stated otherwise.

Part 2: Disclosure of Reserves Data

East West Petroleum Corp. and its subsidiaries (the "Company" or "East West") have interests in the Cheal Area, New Zealand, which are located in the onshore portion of the Taranaki Basin in New Zealand. The Company has joint ownership of Petroleum Exploration Permit ("PEP") 54877 and PEP 54879 with TAG Oil Ltd. ("the Operator"), who is the Operator of the permit areas in the Cheal Field pursuant to the joint venture agreement entered into with respect to the permit areas. The oil and natural gas reserves and net present values of future net revenue of the PEP 54877 area interest, in which the Company holds a 30% working interest, were evaluated by Sproule International Limited ("Sproule"), an independent qualified reserves evaluator appointed by the Company. The interests of the Company in Petroleum Exploration Permit 54879, also covered by the Joint Venture Agreement, have been relinquished back to the Government of New Zealand.

The following tables, based on Sproule's report entitled "Evaluation of the P&NG Reserves of East West Petroleum Corp. (As of March 31, 2018)" (the "Sproule Report"), and prepared in accordance with the Canadian Oil and Gas Evaluation Handbook, show the estimated share of the Company's crude oil and natural gas reserves associated with the Company's interests in the Cheal Area and the net present value of estimated future net revenue for these reserves, using forecast prices and costs as indicated. The estimated future net revenue figures contained in the following tables do not necessarily represent the fair market value of the Company's reserves. There is no assurance that the forecast price and cost assumptions contained in the Sproule Report will be attained and variances could be material. Other assumptions relating to costs and other matters are included in the Sproule Report. The recovery and reserve estimates of the Company's oil and natural gas reserves stated here are estimates only and there is no guarantee that the estimated reserves will be recovered. Actual reserves may be greater than or less than the estimates stated here. Readers should note that the totals in the following tables may not add due to rounding.

Proved reserves are those reserves that can be estimated with a high degree of certainty to be recoverable. It is likely that the actual remaining quantities recovered will exceed the estimated proved reserves.

Probable reserves are those additional reserves that are less certain to be recovered than proved reserves. It is equally likely that the actual remaining quantities recovered will be greater or less than the sum of the estimated proved plus probable reserves.

Possible reserves are those additional reserves that are less certain to be recovered than probable reserves. It is unlikely that the actual remaining quantities recovered will exceed the sum of the estimated proved plus probable plus possible reserves.

The Company has adopted the standard measure of six thousand cubic feet (6 mcf) to one barrel (1 bbl) when converting natural gas to barrels of oil equivalent or BOE. BOE's may be misleading, particularly if used in isolation. A BOE conversion ratio of 6 mcf:1 bbl is based on an energy equivalency conversion method primarily applicable at the burner tip and does not represent a value equivalency at the wellhead.

Table 1 NI 51-101 Summary of Oil and Gas Reserves As of March 31, 2018 Forecast Prices and Costs										
Reserves										
Reserve Category	Oil		Conventional Natural Gas							
	Light Medium and Shale		Solution Gas		Associated and Non-Associated Gas		Natural Gas Liquids		Total BOE	
	Gross (Mstb)	Net (Mstb)	Gross (MMcf)	Net (MMcf)	Gross (MMcf)	Net (MMcf)	Gross (Mstb)	Net (Mstb)	Gross (MBOE)	Net (MBOE)
New Zealand										
Proved										
Developed Producing	18	17	31	30	-	-	-	-	23	22
Developed Non-Producing	25	24	43	41	-	-	-	-	32	31
Undeveloped	-	-	-	-	-	-	-	-	-	-
Total Proved	43	41	75	71	-	-	-	-	55	53
Probable	53	51	99	94	-	-	-	-	70	67
Total Proved Plus Probable	96	91	174	165	-	-	-	-	125	119
Possible	43	40	83	76	-	-	-	-	57	53
Total Proved Plus Probable Plus Possible	140	131	257	241	-	-	-	-	183	172

Reference Item 2.1 of Form 51-101F1
 Values may not add due to rounding

Table 2
NI 51-101
Summary of Net Present Values of Future Net Revenue
As of March 31, 2018
Forecast Prices and Costs

Reserves Category	Net Present Values of Future Net Revenue										
	Before Income Taxes Discounted at (%/Year)					After Income Taxes Discounted at (% Year)					Unit Value Before Income Tax Discounted at 10%/Year
	0	5	10	15	20	0	5	10	15	20	
	(M\$CDN)	(M\$CDN)	(M\$CDN)	(M\$CDN)	(M\$CDN)	(M\$CDN)	(M\$CDN)	(M\$CDN)	(M\$CDN)	(M\$CDN)	(M\$CDN)
New Zealand											
Proved											
Developed Producing	(90)	(73)	(56)	(42)	(28)	(90)	(73)	(56)	(42)	(28)	(2.56)
Developed Non-Producing	305	312	316	318	318	305	312	316	318	318	10.19
Undeveloped	-	-	-	-	-	-	-	-	-	-	-
Total Proved	216	239	260	276	290	216	239	260	276	290	4.91
Probable	1,272	1,232	1,190	1,147	1,105	1,272	1,232	1,190	1,147	1,105	17.76
Total Proved Plus Probable	1,487	1,472	1,450	1,423	1,395	1,487	1,472	1,450	1,423	1,395	12.18
Possible	2,384	2,158	1,964	1,796	1,650	2,384	2,158	1,964	1,796	1,650	37.06
Total Proved Plus Probable Plus Possible	3,871	3,630	3,414	3,220	3,045	3,871	3,630	3,414	3,220	3,045	19.85

Reference Item 2. of Form 51-101 F1

Notes:

NPV of FNR include all resource income:

- Sale of oil, gas, by-product reserves
- Processing third party reserves
- Other income

Income Taxes

- Includes all resource income
- Applies appropriate income tax calculations
- Include prior tax pools

Unit Values are based on net reserve volumes

BOE Equivalent: 6 Mcf = 1 BOE

Table 3 NI 51-101 Total Future Net Revenue (Undiscounted) As of March 31, 2018 Forecast Prices and Costs								
Reserves Category	Revenue (M\$CDN)	Royalties (M\$CDN)	Operating Costs (M\$CDN)	Development Costs (M\$CDN)	Abandonment and Reclamation Costs (M\$CDN)	Future Net Revenue Before Income Taxes (M\$CDN)	Income Taxes (M\$CDN)	Future Net Revenue After Income Taxes (M\$CDN)
New Zealand								
Proved	3,795	185	2,422	345	528	215	0	215
Proved Plus Probable	8,580	429	4,760	1,284	621	1,487	0	1,487
Proved Plus Probable Plus Possible	12,610	767	6,055	1,284	633	3,871	0	2,871

Reference Item 2 of Form 51-101 F1

Table 4 NI 51-101 Future Net Revenue By Product Type As of March 31, 2018 Forecast Prices and Costs			
Reserves Category	Product Type	Future Net Revenue Before Income Taxes Discounted at 10%/Year (M\$CDN)	Unit Value Before Income Taxes Discounted at 10%/Year (\$CDN/BOE)
New Zealand			
Proved	Light and Medium Crude Oil Combined ⁽¹⁾	260	4.91
	Conventional Natural Gas ⁽²⁾	-	-
	TOTAL	260	4.91
Proved Plus Probable	Light and Medium Crude Oil Combined ⁽¹⁾	1,450	12.18
	Conventional Natural Gas ⁽²⁾	-	-
	TOTAL	1,450	12.18
Proved Plus Probable Plus Possible	Light and Medium Crude Oil Combined ⁽¹⁾	3,414	19.85
	Conventional Natural Gas ⁽²⁾	-	-
	TOTAL	3,414	19.85

Notes:

Reference Item 2 of Form 51-101 F1

Unit Values are based on net reserve volumes

(1) Net oil reserve volumes include solution gas and associated by-products

(2) Net gas reserve volumes include associated by-products

BOE Equivalent 6 Mcf = 1 BOE

Part 3: Pricing Assumptions

Forecast benchmark reference price and inflation rate assumptions are summarized in Table 5. This summary table identifies benchmark reference oil pricing schedules that might apply to a *reporting issuer*. Product sale prices will reflect these reference prices with further adjustments for quality and transportation to point of sale. These prices and pricing assumptions were provided to the Company by its independent reserves evaluators, Sproule.

Table 5 NI 51-101 Summary of Pricing and Inflation Rate Assumptions As of March 31, 2018 Forecast Prices and Costs								
Year	WTI Cushing Oklahoma 40°API (\$US/bbl)	UK Brent 38°API (\$US/bbl)	Cheal Gas Price ⁽¹⁾ (\$CDN/Mcf)	Operating Cost Inflation Rate (%/Yr)	Capital Cost Inflation Rate (%/Yr)	Exchange Rate (\$US/\$NZ)	Exchange Rate (\$CDN/\$NZ)	Exchange Rate (\$US/\$CDN)
Historical								
2013	97.98	108.52		1.0%	0.7%	0.820	0.845	0.971
2014	93.00	99.51		2.0%	-1.0%	0.830	0.917	0.905
2015	48.80	53.64		1.8%	-23.2%	0.700	0.893	0.783
2016	43.32	45.04		1.2%	-3.4%	0.698	0.922	0.755
2017	50.95	54.83		2.2%	-3.4%	0.711	0.922	0.771
2018 _(3mo)	62.87	67.18		1.2%	1.2%	0.727	0.919	0.791
Forecast								
2018	58.00	62.00	4.64	0.0%	0.0%	0.680	0.829	0.820
2019	65.00	67.00	4.48	2.0%	2.0%	0.680	0.800	0.850
2020	70.00	72.00	4.48	2.0%	2.0%	0.680	0.800	0.850
2021	73.00	75.00	4.48	2.0%	2.0%	0.680	0.800	0.850
2022	74.46	76.50	4.48	2.0%	2.0%	0.680	0.800	0.850
2023	75.95	78.93	4.48	2.0%	2.0%	0.680	0.800	0.850
2024	77.47	79.59	4.48	2.0%	2.0%	0.680	0.800	0.850
2025	79.02	81.68	4.48	2.0%	2.0%	0.680	0.800	0.850
2026	80.60	82.81	4.48	2.0%	2.0%	0.680	0.800	0.850
2027	82.21	84.46	4.48	2.0%	2.0%	0.680	0.800	0.850
2028	83.85	86.15	4.48	2.0%	2.0%	0.680	0.800	0.850
Escalation rate of 2.0% percent per year thereafter								

(1) Gas price based on Company contracts.

For the financial year ended March 31, 2018 the Company's weighted average price received for oil was CDN \$76.08 per barrel and for natural gas was CDN \$4.31 per McF.

Part 4: Reconciliations of Changes in Reserves

Reserves Reconciliation

Changes are for reserves in PEP 54877, located in the Taranaki Basin of New Zealand, in which the Company holds a 30% working interest.

Light and Medium Crude Oil	March 31, 2017	March 31, 2018	Change
Gross Proved	15 Mbbbl	43 Mbbbl	+28 Mbbbl
Gross Probable	84 Mbbbl	53 Mbbbl	-31 Mbbbl
Gross Proved Plus Probable	99 Mbbbl	96 Mbbbl	-3 Mbbbl
Conventional Natural Gas	March 31, 2017	March 31, 2018	Change
Gross Proved	67 MMcf	75 MMcf	+8 MMcf
Gross Probable	289 MMcf	99 MMcf	-190 MMcf
Gross Proved Plus Probable	356 MMcf	174 MMcf	-182 MMcf

Factors	Light and Medium Crude Oil			Conventional Natural Gas			Total Equivalent		
	Gross Proved (Mbbbl)	Gross Probable (Mbbbl)	Gross Proved Plus Probable (Mbbbl)	Gross Proved (MMcf)	Gross Probable (MMcf)	Gross Proved Plus Probable (MMcf)	Gross Proved (MBOE)	Gross Probable (MBOE)	Gross Proved Plus Probable (MBOE)
March 31, 2017	15.0	84.0	99	67	289	356	26.2	132.2	158.3
Extensions	0.0	0.0	0.0	0	0	0	0.0	0.0	0.0
Infill Drilling	7.4	1.5	8.9	23	4	27	11.3	2.1	13.4
Improved Recovery	0.0	0.0	0.0	0	0	0	0.0	0.0	0.0
Technical Revisions	45.0	(32.5)	12.5	52	(194)	(142)	53.6	(64.8)	(11.2)
Discoveries	0.0	0.0	0.0	0	0	0	0.0	0.0	0.0
Acquisitions	0.0	0.0	0.0	0	0	0	0.0	0.0	0.0
Dispositions	0.0	0.0	0.0	0	0	0	0.0	0.0	0.0
Economic Factors	(1.0)	0.0	(1.0)	(1)	0	(1)	(1.2)	0.0	(1.2)
Production	(23.4)	0.0	(23.4)	(66)	0	(66)	(34.4)	0.0	(34.4)
March 31, 2018	43	53.0	96.0	75	99	174	55.5	69.5	125.0

(1) The Gross Reserves means the Company's working interest reserves before calculations of royalties, and before consideration of the Company's royalty interest.
Reference: Item 4 of Form 51-101F1

The changes to the reserves estimates can be attributed to those factors set out in Table 6, which are based on a number of factors that includes natural declines from production, revised projected future well performance and revised oil price forecast. The technical revisions increased the gross proved due to a significant reclassification due to the waterflood program at the Cheal East Permit and a revision on decline performance, which improved in the Cheal-E2 well.

Part 5: Additional Information Relating to Reserves Data

Undeveloped Reserves

The following tables set forth the gross proved undeveloped reserves and gross probable undeveloped reserves from the Company's current net interest in New Zealand that were first attributed for each of the Company's product types for the most recent three financial years.

Proved Undeveloped Reserve Vintage

	Light and Medium Crude Oil		Conventional Natural Gas	
			Non-Associated & Associated Gas	
	First Attributed Gross (Mbbbl)	Booked Gross (Mbbbl)	First Attributed Gross (Mbbbl)	Booked Gross (Mbbbl)
March 31, 2016	0.0	10.0	0.0	28.0
March 31, 2017	0.0	0.0	0.0	0.0
March 31, 2018	0.0	0.0	0.0	0.0

Probable Undeveloped Reserve Vintage

	Light and Medium Crude Oil		Conventional Natural Gas	
			Non-Associated & Associated Gas	
	First Attributed Gross (Mbbbl)	Booked Gross (Mbbbl)	First Attributed Gross (Mbbbl)	Booked Gross (Mbbbl)
March 31, 2016	0.0	46.0	0.0	98.0
March 31, 2017	0.0	52.0	0.0	145.0
March 31, 2018	0.0	33.9	0.0	80.0

No new proved undeveloped reserves were established in fiscal 2018 or fiscal 2017. The Operator plans to develop these undeveloped resources within the next five fiscal years by executing the field development plan for the Cheal E acreage.

In the near future the Operator plans on drilling one vertical well on the Cheal East Permit. One of the undeveloped locations at the Cheal East Permit was the Cheal-E8 well which was successfully drilled and tested in May 2017 and is currently on production.

Significant Factors or Uncertainties

Aside from the potential impact of material fluctuations in commodity prices, other significant factors or uncertainties that may affect the Company's reserves or the future net revenue associated with such reserves include:

- material changes to existing taxation or royalty rates and/or regulations;
- the United States and New Zealand currency exchange rates relative to the Canadian dollar;
- the timing of completion and level of success of PEP 54877 that includes the drilling success of future production wells; and
- the ability to obtain storage and sales contracts for crude oil and natural gas.

Future Development Costs

The following table summarizes the Company's portion of estimated development costs deducted in the estimation of reserves data disclosed in Item 2 and can be attributed as follows:

Company Annual Capital Expenditures			
Fiscal Year	Total Proved (New Zealand \$)	Total Proved Plus Probable (New Zealand \$)	Total Proved Plus Probable Plus Possible (New Zealand \$)
2019	285,000	285,000	285,000
2020	105,000	105,000	105,000
2021	1,080,000	1,080,000	1,080,000
Total	1,470,000	1,470,000	1,470,000

The Company expects to fund its estimated future development costs from a combination of existing working capital and production revenue from PEP 54877. There can be no guarantee that funds will be available when required to proceed with the development on the schedule contemplated herein or that the Board of Directors of the Company will allocate funding to develop all of the reserves requiring development. Failure to develop such reserves could negatively impact future net revenue.

Part 6: Other Oil and Gas Information

Oil and Gas Properties and Wells

On December 11, 2012, New Zealand Petroleum and Minerals ("NZP&M"), awarded TAG four onshore exploration permits offered in New Zealand's 2012 blocks offer program, which included the Cheal East Permit and the Cheal South Permit. The award of these permits led to the creation of a joint venture with East West in which TAG operates the permits. East West has a 30% working interest in PEP 54877 and did have a 50% working interest PEP 54879. In June 2017 the joint venture submitted the PEP 54879 permit, in which the Company had a 50% working interest, to be relinquished. On August 4, 2017 NZP&M approved the surrender of the PEP 54879. The development of the Cheal East Permit commenced with the initial permit work program, which included drilling five shallow exploration wells (the Cheal-E1, E2, E3, E4, and E5 wells) that were successfully completed during the third quarter of fiscal 2014. On May 16, 2015, TAG completed the pipeline construction connecting the Cheal E-Site Production Facility to the Cheal Production Facility, which was fully operational and flowing gas ahead of schedule. The pipeline allows the Operator to significantly reduce operating costs while generating additional revenues by selling previously flared gas, and gives TAG the ability to quickly monetize future oil and gas wells drilled in the Cheal East Permit. On October 31, 2016, TAG submitted an application to NZP&M to convert the Cheal East Permit from a petroleum exploration permit to a petroleum mining permit. The mining permit was granted on September 15, 2017 (covering 809 acres) and has been carved out of the existing exploration permit (PEP 54877). The duration of part of the remaining PEP 54877 acreage (covering 5,350 acres) has been extended for an additional five-year term, commencing December 11, 2017.

Currently, the PEP 54877, in which the Company has a 30% working interest, is the Company's only property with attributed reserves and is located in the onshore portion of New Zealand's Taranaki Basin located along the west coast of the North Island. These wells produce from shallow Miocene reservoirs. The shallow Miocene wells are providing steady oil production that generate cash flow and, as expected, more predictable decline rates. The shallow wells now on production are utilizing good oil field practice. The Operator will continue to optimize production methods, through programs such as water-flooding, and perform planned routine maintenance on a regular basis, which requires certain wells to be shut-in periodically.

PEP 54877 is the location of the Cheal E-Site and the Cheal E-site production facility as well as the producing wells Cheal-E1, Cheal-E2, Cheal-E6 and Cheal-E8 and the shut-in wells Cheal-E3, Cheal-E4, and Cheal-E5. Wells Cheal-E1, Cheal-E2, Cheal-E6 and the recently drilled Cheal-E8 continue to produce. The Cheal-V4 was shut-in due to a wellhead seal failure and downhole packer failure in 2016 and Cheal-E5 was shut-in due to issues with the jet pump in 2015. The Cheal-E5 well is planned to be the subject of a workover in June 2018 and be placed back on production commencing July 1, 2018. Well Cheal-E3 has never been put on production. The well Cheal-EJV8 was drilled in 2017 and placed on production in May 2017.

On May 24, 2017, the Cheal-E8 exploration well was successfully drilled and flow tested on the Cheal East Permit. The well was drilled and completed on time and on budget to a total measured depth of over 2,000 m. The primary objective of Cheal-E8 was to test the potential of the Urenui formation, with the deeper Mt. Messenger formation as the secondary objective. Net pay in both the Urenui and Mt. Messenger formations was recorded. Following the completion of the Urenui zone, the Cheal-E8 well naturally free flowed oil and gas on choke at an average rate of 318 boe/d during a four-and-a-half-day test. No water production was observed during the test. The Cheal-E8 well has now been tied-in to TAG's existing infrastructure as a permanent producer.

During the fourth quarter of fiscal 2017, execution of the second phase of the enhanced recovery waterflood project at the Cheal East Permit commenced by converting a well into a water injection well. Pressure readings in the Cheal-E1 and Cheal-E6 wells confirm effectiveness from the waterflood at the pool.

The following table summarizes the wells drilled to date as at March 31, 2018 on PEP 54877 in New Zealand:

Producing - Pumping Oil		Non-Producing - Shut-In	
Gross	Net	Gross	Net
4.0	2.4	3.0	1.0

Properties with No Attributed Reserves

The following table summarizes the Company's interests at March 31, 2018. It includes unproved properties located in New Zealand that have no attributed reserves:

Permit	Location	Working Interest	Gross Acres	Net Acres
PEP 54877	Taranaki Basin (Onshore)	30%	3,065	920
Total			3,065	920

Dispositions

On August 4, 2017, the PEP 54879 permit, located onshore in the Taranaki Basin of New Zealand, in which the Company had a 50% interest, was relinquished.

Necessary Permit Commitments:

The Company's necessary permit commitments for the 2019 fiscal year in relation to its New Zealand permits estimated at March 31, 2018, total CDN \$234,800. The details of the Company's material commitments associated with its permits are as follows:

- PMP 60291: \$118,300 relates to injection well conversion and waterflood monitoring;
- PEP 54879: \$53,000 relates to regulatory maintenance; and
- PEP 54877: \$63,500 relates to Eocene petrophysical study

The joint venture plans to continue to maintain its key permits in good standing with the Ministry of Economic Development in New Zealand and, where necessary, lodge additional term applications accordingly.

As at March 31, 2018, the Company does not expect to have any other of its existing unproved acreage for which it has the rights to explore, develop and exploit to expire within one year.

Forward Contracts

The Company does not have any forward contracts. However, the Company through its PEP 54877 joint venture with TAG, is a party to oil sales contracts. A portion of gas produced at PEP 54877 is sold pursuant to gas supply contracts between TAG and various independent third parties, which expire on March 31, 2023.

The principal markets for the sale of oil produced at PEP 54877 are in the Australasian region. More specifically, TAG exports the oil that is produced from PEP 54877 to the Australasian markets in accordance with oil sales contracts with OMV New Zealand Limited ("OMV") that expire on December 31, 2018.

Tax Horizon

The Company was not required to pay income taxes in New Zealand for its most recently completed financial year. The Company does not anticipate paying income taxes in the fiscal year 2019 due to the immediate allowable deductions for exploration expenditure as prescribed by New Zealand tax regulations.

Costs Incurred

In the year ended March 31, 2018, the Company made the following expenditures (whether capitalized or charged to expense):

Country - New Zealand	
Property Acquisition Costs - Proved Properties	\$ nil
Property Acquisition Costs - Unproved Properties	\$ nil
Exploration Costs	\$ 1,532,179
Development Costs	\$ 1,621,218

Exploration and Development Activities

The Company completed the following wells during the year ended March 31, 2018 in which the Company has a 30% working interest:

Exploratory Wells Completed in New Zealand

Well Type	Gross	Net
Oil	-	-
Gas	-	-
Service	-	-
Stratigraphic Test	-	-
Dry Holes	-	-

Development Wells Completed in New Zealand

Well Type	Gross	Net
Oil	-	-
Gas	-	-
Service	-	-
Stratigraphic Test	-	-
Dry Holes	-	-

For further detail of the Company's exploration and development activities for the 2018 fiscal year and as at the date of this statement, please refer to the heading "Part 6 Other Oil and Gas Information - Oil and Gas Properties and Wells" and "Part 6 Other Oil and Gas Information - Properties with No Attributed Reserves"

Production Estimates

Estimated production volumes derived from gross proved reserves and gross probable reserves associated with PEP 54877 and disclosed under Part 2. The figures are net to East West's working interest before deductions:

Cheal East Field New Zealand

Product Type	Gross Proved	Gross Probable
Light and medium oil (bbl)	43,000	53,000
Conventional natural gas (MMcf)	75	99

Production History

The Company's historical production and netback data in New Zealand for the year ended March 31, 2018 is presented below:

	Q1	Q2	Q3	Q4	Total Year
Company share of daily production (BOE/d)	100	111	82	90	94
Average (CDN \$/ BOE)					
- Price received	\$ 49.97	\$ 52.46	\$ 69.42	\$ 73.98	\$ 48.63
- Royalties	\$ 2.29	\$ 2.38	\$ 3.32	\$ 4.16	\$ 2.21
- Transportation and Storage	\$ 5.39	\$ 4.46	\$ 7.01	\$ 9.55	\$ 4.73
- Production Costs	\$ 25.85	\$ 22.58	\$ 27.24	\$ 53.00	\$ 22.47
- Netback	\$ 16.44	\$ 23.04	\$ 31.86	\$ 7.27	\$ 19.22
Company share of 2018 production - BOE					34,470
Company share of 2018 sales - BOE sold					32,238