

Form 51-101F2

Report on Reserves Data by Independent Qualified Reserves Evaluator or Auditor

To the Board of Directors of East West Petroleum Corp. (the "Company"):

1. We have evaluated the Company's reserves data as at April 1, 2022. The reserves data are estimates of proved reserves and probable reserves and related future net revenue as at April 1, 2022, estimated using forecast prices and costs.
2. The reserves data are the responsibility of the Company's management. Our responsibility is to express an opinion on the reserves data based on our evaluation.
3. We carried out our evaluation in accordance with standards set out in the Canadian Oil and Gas Evaluation Handbook as amended from time to time (the "COGE Handbook"), maintained by the Society of Petroleum Evaluation Engineers (Calgary Chapter).
4. Those standards require that we plan and perform an evaluation to obtain reasonable assurance as to whether the reserves data are free of material misstatement. An evaluation also includes assessing whether the reserves data are in accordance with principles and definitions presented in the COGE Handbook.

5. The following table shows the net present value of future net revenue (before deduction of income taxes) attributed to proved plus probable reserves, estimated using forecast prices and costs and calculated using a discount rate of 10 percent, included in the reserves data of the Company evaluated for the year ended April 1, 2022, and identifies the respective portions thereof that we have audited, evaluated and reviewed and reported on to the Company's management and Board of Directors:

Independent Qualified Reserves Evaluator or Auditor	Effective Date	Location of Reserves (Country)	Net Present Value of Future Net Revenue Before Income Taxes (10% Discount Rate)			
			Audited (M\$)	Evaluated (M\$)	Reviewed (M\$)	Total (M\$)
Sproule	April 1, 2022	New Zealand	Nil	287.1	Nil	287.1
Total			Nil	287.1	Nil	287.1

6. In our opinion, the reserves data evaluated by us have, in all material respects, been determined and are in accordance with the COGE Handbook, consistently applied. We express no opinion on the reserves data that we reviewed but did not audit or evaluate.
7. We have no responsibility to update our report referred to in paragraph 5 for events and circumstances occurring after the effective date of our report, entitled "Evaluation of the P&NG Reserves of East West Petroleum Corp. in New Zealand (As of April 1, 2022)".
8. Because the reserves data are based on judgments regarding future events, actual results will vary and the variations may be material.

Executed as to our report referred to above:

Sproule International Limited
Calgary, Alberta



Jul. 14, 2022

Barrett R. Hanson, P.Eng.
Senior Petroleum Engineer

Sproule International Limited
APEGA Permit Number 06151

A blue ink signature of Gary R. Finnis, written over a horizontal line.

Gary R. Finnis, P.Eng.
Senior Manager, Engineering

DATE: Jul. 14, 2022

RM APEGA ID #: 62965