EAST WEST PETROLEUM CORP.

CONDENSED CONSOLIDATED INTERIM FINANCIAL STATEMENTS
FOR THE THREE MONTHS ENDED
JUNE 30, 2023

(Unaudited - Expressed in Canadian Dollars)

NOTICE OF NO AUDITOR REVIEW OF
CONDENSED CONSOLIDATED INTERIM FINANCIAL STATEMENTS

In accordance with National Instrument 51-102 Part 4, subsection 4.3(3)(a), if an auditor has not performed a review of these condensed consolidated interim financial statements they must be accompanied by a notice indicating that the condensed consolidated interim financial statements have not been reviewed by an auditor.

The accompanying unaudited condensed consolidated interim financial statements of the Company have been prepared by and are the responsibility of the Company's management.

The Company's auditors have not performed a review of these condensed consolidated interim financial statements in accordance with the standards established by the Chartered Professional Accountants of Canada for a review of interim financial statements by an entity's auditor.

EAST WEST PETROLEUM CORP.

CONDENSED CONSOLIDATED INTERIM STATEMENTS OF FINANCIAL POSITION

(Unaudited - Expressed in Canadian Dollars)

	Note	June 30, 2023 $	March 31, 2023 $
ASSETS			
Current assets			
Cash		4,984,516	5,004,988
GST receivable		1,549	1,751
Amounts receivable	4	275,323	299,369
Oil inventory		178,989	241,389
Prepaid expenses		28,645	42,257
Total current assets		5,469,022	5,589,754
Non-current assets			
Property, plant and equipment	5	342,472	378,814
TOTAL ASSETS		5,811,494	5,968,568
LIABILITIES			
Current liabilities			
Accounts payable and accrued liabilities	10	236,707	443,509
Non-current liabilities			
Decommissioning liabilities	7	926,260	952,301
TOTAL LIABILITIES		1,162,967	1,395,810
SHAREHOLDERS' EQUITY			
Share capital	8	39,868,761	39,868,761
Share-based compensation reserve		5,337,703	5,337,703
Foreign currency translation reserve		(441,998)	(666,250)
Deficit		(40,115,939)	(39,967,456)
TOTAL SHAREHOLDERS' EQUITY		4,648,527	4,572,758
TOTAL LIABILITIES AND SHAREHOLDERS' EQUITY		5,811,494	5,968,568

Nature of Operations - see Note 1

Commitments - see Note 12

These condensed consolidated interim financial statements were approved for issue by the Board of Directors on August 23, 2023 and are signed on its behalf by:

/s/ Mark T. Brown	*/s/ Nick DeMare*
Mark Brown	Nick DeMare
Director	Director

The accompanying notes are an integral part of these condensed consolidated interim financial statements.

CONDENSED CONSOLIDATED INTERIM STATEMENTS OF COMPREHENSIVE INCOME

(Unaudited - Expressed in Canadian Dollars)

	Note	Three Months Ended June 30, 2023 $	Three Months Ended June 30, 2022 $
Revenues			
Petroleum and natural gas sales		598,569	1,016,787
Direct Costs			
Depletion	5	41,703	70,748
Finance cost of decommissioning liabilities	7	930	1,216
Production costs		359,071	571,109
Royalties		29,854	45,549
Transportation and storage costs		136,508	110,231
		568,066	798,853
Gross profit		30,503	217,934
Expenses			
Accounting and administrative	10	9,500	5,250
Audit and related		36,035	15,399
Corporate development		1,170	1,050
Executive management compensation	10	12,300	10,500
General exploration		9,119	-
Insurance		5,225	5,395
Legal		31,682	11,828
Office		578	862
Professional fees		7,240	7,950
Regulatory fees		1,560	1,350
Transfer agent fees		5,219	1,086
		119,628	60,670
(Loss) income before other items		(89,125)	157,264
Other items			
Interest		60,785	10,935
Other income		-	7,588
Foreign exchange		(120,143)	141,837
		(59,358)	160,360
Net (loss) income for the period		(148,483)	317,624
Other comprehensive income (loss)			
Change in currency translation of foreign subsidiary		224,252	(67,613)
Comprehensive income for the period		75,769	250,011

Earnings (Loss) per Common Share - see Note 9

The accompanying notes are an integral part of these condensed consolidated interim financial statements.

EAST WEST PETROLEUM CORP.

CONDENSED CONSOLIDATED INTERIM STATEMENTS OF CHANGES IN SHAREHOLDERS' EQUITY

(Unaudited - Expressed in Canadian Dollars)

	Three Months Ended June 30, 2023					
	Share Capital		Reserves			
	Number of Shares	Amount $	Share-Based Compensation $	Foreign Currency Translation $	Deficit $	Total Shareholders' Equity $
Balance at March 31, 2023	89,585,665	39,868,761	5,337,703	(666,250)	(39,967,456)	4,572,758
Currency translation adjustment	-	-	-	224,252	-	224,252
Net loss for the period	-	-	-	-	(148,483)	(148,483)
Balance at June 30, 2023	89,585,665	39,868,761	5,337,703	(441,998)	(40,115,939)	4,648,527

	Three Months Ended June 30, 2022					
	Share Capital		Reserves			
	Number of Shares	Amount $	Share-Based Compensation $	Foreign Currency Translation $	Deficit $	Total Shareholders' Equity $
Balance at March 31, 2022	89,585,665	39,868,761	5,337,703	(176,006)	(40,841,589)	4,188,869
Currency translation adjustment	-	-	-	(67,613)	-	(67,613)
Net income for the period	-	-	-	-	317,624	317,624
Balance at June 30, 2022	89,585,665	39,868,761	5,337,703	(243,619)	(40,523,965)	4,438,880

The accompanying notes are an integral part of these condensed consolidated interim financial statements.

EAST WEST PETROLEUM CORP.
CONDENSED CONSOLIDATED INTERIM STATEMENTS OF CASH FLOWS
(Unaudited - Expressed in Canadian Dollars)

	Three Months Ended June 30,	
	2023	2022
	$	$
Operating activities		
Net (loss) income for the period	(148,483)	317,624
Adjustments for:		
Depletion and depreciation	41,703	70,748
Finance cost of decommissioning liabilities	930	1,216
Changes in non-cash working capital items:		
Amounts receivable	14,851	(568,457)
GST receivable	201	(1,480)
Oil inventory	55,307	101,891
Prepaid expenses	12,804	12,241
Accounts payable and accrued liabilities	(199,470)	214,478
Decommissioning costs	(33)	(113)
Net cash (used in) provided by operating activities	(222,190)	148,148
Investing activity		
Expenditures on property, plant and equipment	(16,952)	(122,816)
Net cash used in investing activity	(16,952)	(122,816)
Effect of exchange rate changes on cash	218,670	(127,084)
Net change in cash for the period	(20,472)	(101,752)
Cash at beginning of period	5,004,988	5,145,788
Cash at end of period	4,984,516	5,044,036

The accompanying notes are an integral part of these condensed consolidated interim financial statements.

1. Nature of Operations

East West Petroleum Corp. (the "Company") was incorporated on October 23, 1987 under the provisions of the Company Act (British Columbia). The Company is listed and trades on the TSX Venture Exchange ("TSXV") under the symbol "EW". The Company's principal office is located at Suite 1305 - 1090 West Georgia Street, Vancouver, British Columbia V6E 3V7 Canada.

The Company is a junior oil and gas company engaged in the exploration, development and production from certain of its oil and gas properties.

As at June 30, 2023 the Company had working capital of $5,232,315 and believes that it has sufficient financial resources to conduct anticipated exploration and development costs and maintain ongoing levels of overhead for the upcoming twelve month period. The success of the Company's exploration and development of its oil and gas properties requires significant additional exploration and development activities to establish additional proved reserves and to commercialize its oil and gas exploration properties. The Company is also influenced by significant financial risks as well as commodity prices. In addition, the Company will use cash and operating cash flow to further explore and develop its properties as required. The Company monitors its cash and adjusts its expenditure plans to conform to available funding. The Company plans to fund exploration and development activities through positive operating cash flows and existing cash resources.

2. Basis of Preparation

Statement of Compliance

These condensed consolidated interim financial statements have been prepared using accounting policies consistent with International Financial Reporting Standards ("IFRS"), and in accordance with International Accounting Standards ("IAS") 34, *Interim Financial Reporting*, as issued by the International Accounting Standards Board ("IASB"). These condensed consolidated interim financial statements should be read in conjunction with the audited consolidated financial statements for the year ended March 31, 2023, which have been prepared in accordance with IFRS as issued by the IASB. The accounting policies followed in these condensed consolidated interim financial statements are consistent with those applied in the Company's consolidated financial statements for the year ended March 31, 2023.

Basis of Presentation

These condensed consolidated interim financial statements have been prepared on a historical cost basis except for certain financial instruments which are measured at fair value. These condensed consolidated interim financial statements are presented in Canadian dollars unless otherwise stated.

Comparative Figures

The comparative figures included in these consolidated interim financial statements have been restated to conform with the current period.

3. Details of the Group

In addition to the Company, these condensed consolidated interim financial statements include all wholly-owned subsidiaries. The Company's significant subsidiary, East West Petroleum (NZ) Limited ("EWNZ"), is engaged in the exploration, development and production from its oil and gas properties in New Zealand. On July 10, 2018 the Company incorporated East West Oil & Gas Limited ("EW Oil & Gas") under the provisions of the Company Act (British Columbia). Subsidiaries are all corporations over which the Company is able, directly or indirectly, to control financial and operating policies, which is the authority usually connected with holding majority voting rights. Subsidiaries are fully consolidated from the date on which control is acquired by the Company. Inter-company transactions and balances are eliminated upon consolidation. They are de-consolidated from the date that control by the Company ceases.

(Unaudited - Expressed in Canadian Dollars)

4. Amounts Receivable

	June 30, 2023 $	March 31, 2023 $
Production receivable	264,376	286,239
Other	10,947	13,130
	275,323	299,369

5. Property, Plant and Equipment

	Petroleum and Natural Gas Properties (PMP 60291) $
Cost:	
Balance at March 31, 2022	13,586,186
Capital expenditures	372,324
Revision of estimate for decommissioning costs	(79,962)
Foreign exchange movement	(329,681)
Balance at March 31, 2023	13,548,867
Capital expenditures	16,952
Foreign exchange movement	(421,253)
Balance at June 30, 2023	13,144,566
Accumulated Depletion and Depreciation:	
Balance at March 31, 2022	(13,349,761)
Depletion and depreciation	(149,622)
Foreign exchange movement	329,330
Balance at March 31, 2023	(13,170,053)
Depletion and depreciation	(41,703)
Foreign exchange movement	409,662
Balance at June 30, 2023	(12,802,094)
Carrying Value:	
Balance at March 31, 2023	378,814
Balance at June 30, 2023	342,472

An impairment test is performed on capitalized property, plant and equipment costs at a CGU level when indicators of impairment exist. Impairment is calculated as the difference in the CGU's carrying value and its recoverable amount.

6. Exploration and Evaluation Assets

During fiscal 2010 the Company was awarded four exploration blocks located in the Pannonian Basin, in western Romania. The four concessions have specific mandatory Phase 1 work programs (the "Romania Work Programs"). Production from the concessions is also subject to royalties payable to the government.

(Unaudited - Expressed in Canadian Dollars)

6. Exploration and Evaluation Assets (continued)

On October 27, 2011 the Company and Naftna Industrija Srbije j.s.c. Novi Sad ("NIS"), an arm's length corporation, signed a farm-out agreement (the "Farm-out"). Under the terms of the Farm-out, NIS paid the Company a total of $525,000 for the assignment of an 85% participation interest and operatorship of the Romania Work Programs to NIS. NIS has the obligation to fund the Romania Work Programs. The Company retains a 15% carried interest in each block through the obligatory two year Phase I work program and the optional one year Phase II work program. If a commercial discovery is made, the Company will be responsible for its 15% interest in development of the commercial discovery.

7. Decommissioning Liabilities

	Three Months Ended June 30.	
	2023 $	2022 $
Balance at beginning of period	952,301	1,185,985
Finance cost	930	1,216
Expenditures incurred	(33)	(113)
Foreign exchange movement	(26,938)	(84,806)
Balance at end of period	926,260	1,102,282

As at June 30, 2023 the total amount of estimated undiscounted cash flows required to settle the Company's estimated obligation is $970,000 (2022 - $1,193,000) which has been discounted using a pre-tax risk-free rate of 5.28% (2022 - 0.47%) and an inflation rate of 6.7% (2022 - 7.3%). The present value of the decommissioning liabilities may be subject to change based on management's current estimates, changes in remediation technology or changes to the applicable laws and regulations. Such changes will be recorded in the accounts of the Company as they occur.

The total future asset decommissioning obligations were estimated based on the Company's net ownership interest in all wells and facilities, the estimated costs to abandon and reclaim the wells and facilities and the estimated timing of the costs to be incurred in future years, ending June 30, 2027. Settlement of the liabilities is expected to be funded from general corporate funds at the time of retirement.

8. Share Capital

(a) *Authorized Share Capital*

The Company's authorized share capital consisted of an unlimited number of common shares without par value. All issued common shares are fully paid.

(b) *Equity Financings*

No equity financings were conducted by the Company during the three months ended June 30, 2023 or fiscal 2023.

(c) *Share Option Plan*

The Company has established a rolling share option plan (the "Plan") in which the maximum number of common shares which can be reserved for issuance under the Plan is 10% of the issued and outstanding shares of the Company. The minimum exercise price of the share options is set at the Company's closing share price on the day before the grant date, less allowable discounts in accordance with the policies of the TSXV. Options granted may be subject to vesting provisions as determined by the Board of Directors and have a maximum term of ten years from the date of grant.

(Unaudited - Expressed in Canadian Dollars)

8. Share Capital (continued)

No share options were granted or vested during the three months ended June 30, 2023 or 2022.

A summary of the Company's share options at June 30, 2023 and 2022 and the changes for the three months ended on those dates, is as follows:

	2023		2022	
	Number of Options Outstanding	Weighted Average Exercise Price $	Number of Options Outstanding	Weighted Average Exercise Price $
Balance, beginning and end of period	2,290,000	0.07	2,790,000	0.08

The following table summarizes information about the share options outstanding and exercisable at June 30, 2023:

Number of Shares	Exercise Price $	Expiry Date
400,000	0.10	April 24, 2024
1,890,000	0.06	January 16, 2025
2,290,000		

9. Earnings (Loss) per Common Share

	2023 $	2022 $
Numerator		
Net (loss) income attributable to shareholders	(148,483)	317,624
Denominator		
For basic weighted average number of common shares outstanding	89,585,665	89,585,665
Effect of dilutive stock options	-	222,253
For diluted weighted average number of common shares outstanding	89,585,665	89,808,018
(Loss) earnings per common share		
Basic	(0.00)	0.00
Diluted	(0.00)	0.00

10. Related Party Disclosures

A number of key management personnel, or their related parties, hold positions in other entities that result in them having control or significant influence over the financial or operating policies of those entities. Certain of these entities transacted with the Company during the reporting period. Key management personnel include those persons having authority and responsibility for planning, directing and controlling the activities of the Company as a whole. The Company has determined that key management personnel consists of members of the Company's Board of Directors and its executive officers.

(a) During the three months ended June 30, 2023 the Company incurred $12,300 (2022 - $10,500) for executive management compensation to its key management personnel.

10. Related Party Disclosures (continued)

As at June 30, 2023 $1,000 (March 31, 2023 - $6,000) remained unpaid and has been included in accounts payable and accrued liabilities.

(b) During the three months ended June 30, 2023 the Company incurred a total of $9,500 (2022 - $5,250) to Chase Management Ltd. ("Chase"), a private corporation owned by the interim CEO of the Company, for accounting and administration services provided by Chase personnel. As at June 30, 2023 $8,500 (March 31, 2023 - $1,000) remained unpaid and has been included in accounts payable and accrued liabilities.

11. Financial Instruments and Risk Management

The nature of the Company's operations expose the Company to credit risk, liquidity risk and market risk, and changes in commodity prices, foreign exchange rates and interest rates may have a material effect on cash flows, net income and comprehensive income.

This note provides information about the Company's exposure to each of the above risks as well as the Company's objectives, policies and processes for measuring and managing these risks.

The Company's risk management policies are established to identify and analyze the risks faced by the Company, to set appropriate risk limits and to monitor market conditions and the Company's activities. The Board of Directors has overall responsibility for the establishment and oversight of the Company's risk management framework and policies.

Credit Risk

Credit risk is the risk of financial loss to the Company if counterparties do not fulfill their contractual obligations. The most significant exposure to this risk is relative to the sale of oil production. All of the Company's production is sold directly to an oil super major. The Company is paid for its oil sales within 30 days of shipment. The Company has assessed the risk of non-collection from the buyer as low due to the buyer's financial condition.

Cash is held with a Canadian chartered bank and is monitored to ensure a stable return.

The carrying amount of cash and amounts receivable represents the maximum credit exposure. The Company does not have an allowance for doubtful accounts on its amounts receivable as at June 30, 2023 and March 31, 2023 and did not provide for any doubtful accounts.

Commodity Price Risk

Commodity price risk is the risk that future cash flows will fluctuate as a result of changes in commodity prices, affecting results of operations and cash generated from operating activities. Such prices may also affect the value of exploration and development properties and the level of spending for future activities. Prices received by the Company for its production are largely beyond the Company's control as petroleum prices are impacted by world economic events that dictate the levels of supply and demand. All of the Company's oil production is sold at spot rates exposing the Company to the risk of price movements. As at June 30, 2023, assuming all other variables remain constant, a change of 10% in oil and gas prices would have an effect on net income of $60,000.

Liquidity Risk

Liquidity risk is the risk that the Company will not have the resources to meet its obligations as they fall due. The Company manages this risk by closely monitoring cash forecasts and managing resources to ensure that it will have sufficient liquidity to meet its obligations. All of the Company's financial liabilities are classified as current and are anticipated to mature within the next fiscal period. The following table is based on the contractual maturity dates of financial assets and the earliest date on which the Company can be required to settle financial liabilities.

11. Financial Instruments and Risk Management (continued)

	Contractual Maturity Analysis at June 30, 2023				
	Less than 3 Months $	**3 - 12 Months $**	**1 - 5 Years $**	**Over 5 Years $**	**Total $**
Cash	4,984,516	-	-	-	4,984,516
Amounts receivable	275,323	-	-	-	275,323
Accounts payable and accrued liabilities	(236,707)	-	-	-	(236,707)

Market Risk

Market risk is the risk that changes in foreign exchange rates, commodity prices and interest rates will affect the Company's cash flows, net income and comprehensive income. The objective of market risk management is to manage and control market risk exposures within acceptable limits, while maximizing returns.

Foreign Currency Exchange Rate Risk

Foreign currency exchange rate risk is the risk that future cash flows, net income and comprehensive income will fluctuate as a result of changes in foreign exchange rates. All of the Company's petroleum sales are denominated in United States dollars and gas sales, operational and capital activities related to the Company's properties are transacted primarily in New Zealand dollars and/or United States dollars with some costs also being incurred in Canadian dollars.

The Company currently does not have significant exposure to other currencies and this is not expected to change in the foreseeable future as the work commitments in New Zealand are expected to be carried out in New Zealand and to a lesser extent, in United States dollars.

Interest Rate Risk

Interest rate risk is the risk that future cash flows will fluctuate as a result of changes in market interest rates. The Company is exposed to interest rate fluctuations on its cash which bears a floating rate of interest. The risk is not considered significant.

The Company did not have any interest rate swaps or financial contracts in place during the three months ended June 30, 2023 or fiscal 2023 and any variations in interest rates would not have materially affected net income.

Fair Value of Financial Instruments

Financial instruments are classified into one of the following categories: FVTPL; amortized cost; fair value through other comprehensive income ("FVOCI"); and other financial liabilities. The carrying values of the Company's financial instruments are classified into the following categories:

Financial Instrument	**Category**	**June 30, 2023 $**	**March 31, 2023 $**
Cash	Amortized cost	4,984,516	5,004,988
Amounts receivable	Amortized cost	275,323	299,369
Accounts payable and accrued liabilities	Amortized cost	(236,707)	(443,509)

The Company's financial instruments recorded at fair value require disclosure about how the fair value was determined based on significant levels of inputs described in the following hierarchy:

Level 1 - Quoted prices are available in active markets for identical assets or liabilities as of the reporting date. Active markets are those in which transactions occur in sufficient frequency and value to provide pricing information on an ongoing basis.

(Unaudited - Expressed in Canadian Dollars)

11. Financial Instruments and Risk Management (continued)

Level 2 - Pricing inputs are other than quoted prices in active markets included in Level 1. Prices in Level 2 are either directly or indirectly observable as of the reporting date. Level 2 valuations are based on inputs including quoted forward prices for commodities, time value and volatility factors, which can be substantially observed or corroborated in the market place.

Level 3 - Valuations in this level are those with inputs for the asset or liability that are not based on observable market data.

The recorded amounts for amounts receivable and accounts payable and accrued liabilities approximate their fair value due to their short-term nature.

Capital Management

The Company manages its capital structure and makes adjustments to it, based on the funds available to the Company, in order to support the acquisition and exploration of petroleum and natural gas properties. The Board of Directors does not establish quantitative return on capital criteria for management, but rather relies on the expertise of the Company's management to sustain development of the business. The Company defines capital that it manages as share capital. The Company will continue to assess new properties and seek to acquire an interest in additional properties if it feels there is sufficient geologic or economic potential and if it has adequate financial resources to do so. Management reviews its capital management approach on an ongoing basis and believes that this approach, given the relative size of the Company, is reasonable.

The Company's share capital is not subject to any external restrictions. The Company has not paid or declared any dividends since the date of incorporation, nor are any currently contemplated. There have been no changes to the Company's approach to capital management during the period.

12. Commitments

The Company's share of expected exploration and development permit obligations and/or commitments as at June 30, 2023 are approximately $187,500 to be incurred during fiscal 2024 and $314,000 over the next five years. The Company may choose to alter the program, request extensions, reject development costs, relinquish certain permits or farm-out its interest in permits where practical.

13. Segmented Information

The Company operates in one business segment, being the acquisition, exploration and production of oil and gas properties in New Zealand. The Company's total assets and operations are segmented geographically as follows:

	As at June 30, 2023		
	Canada $	New Zealand $	Total $
Current assets	4,876,024	592,998	5,469,022
Property, plant and equipment	-	342,472	342,472
	4,876,024	935,470	5,811,494
Petroleum and natural gas sales	-	598,569	598,569

(Unaudited - Expressed in Canadian Dollars)

13. Segmented Information (continued)

	As at March 31, 2023		
	Canada $	**New Zealand** $	**Total** $
Current assets	4,946,379	643,375	5,589,754
Property, plant and equipment	-	378,814	378,814
	4,946,379	1,022,189	5,968,568
Petroleum and natural gas sales	-	2,773,633	2,773,633

The Company earned the majority of its petroleum and natural gas sales from one customer.